

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED

OMB No. 1004-0136

Expires November 30, 2000

5. Lease Serial No.

U-141317

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA Agreement, Name and No.

Natural Buttes

8. Lease Name and Well No.

NBU 921-12C

9. API Well No.

43-047-35724

10. Field and Pool, or Exploratory

NATURAL BUTTES UNIT

11. Sec., T., R., M., or Blk, and Survey or Area

SECTION 12-T9S-R21E

12. County or Parish

Uintah

13. State

Utah

1a. Type of Work: ☒ DRILL

☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone

☐ Multiple Zone

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)

(435)781-7060

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NENW 4434846 Y

At proposed prod. Zone 427767 X

542' FNL 1926' FWL -109.50203

14. Distance in miles and direction from nearest town or post office*

19.9 miles southeast of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

542'

16. No. of Acres in lease

480

17. Spacing Unit dedicated to this well

40

18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft.

refer to
Topo
"C"

19. Proposed Depth

10,453

20. BLM/BIA Bond No. on file

BIA #RLB0005239

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4786.8' Ungraded GL

22. Approximate date work will start*

Upon Approval

23. Estimated duration

To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature

Debra Domenici

Name (Printed/Typed)

Debra Domenici

Date

8/4/2003

Title

Administrative Assistant

Approved by (Signature)

Bradley G. Hill

Name (Printed/Typed)

BRADLEY G. HILL
Office ENVIRONMENTAL SCIENTIST III

Date

08-18-03

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

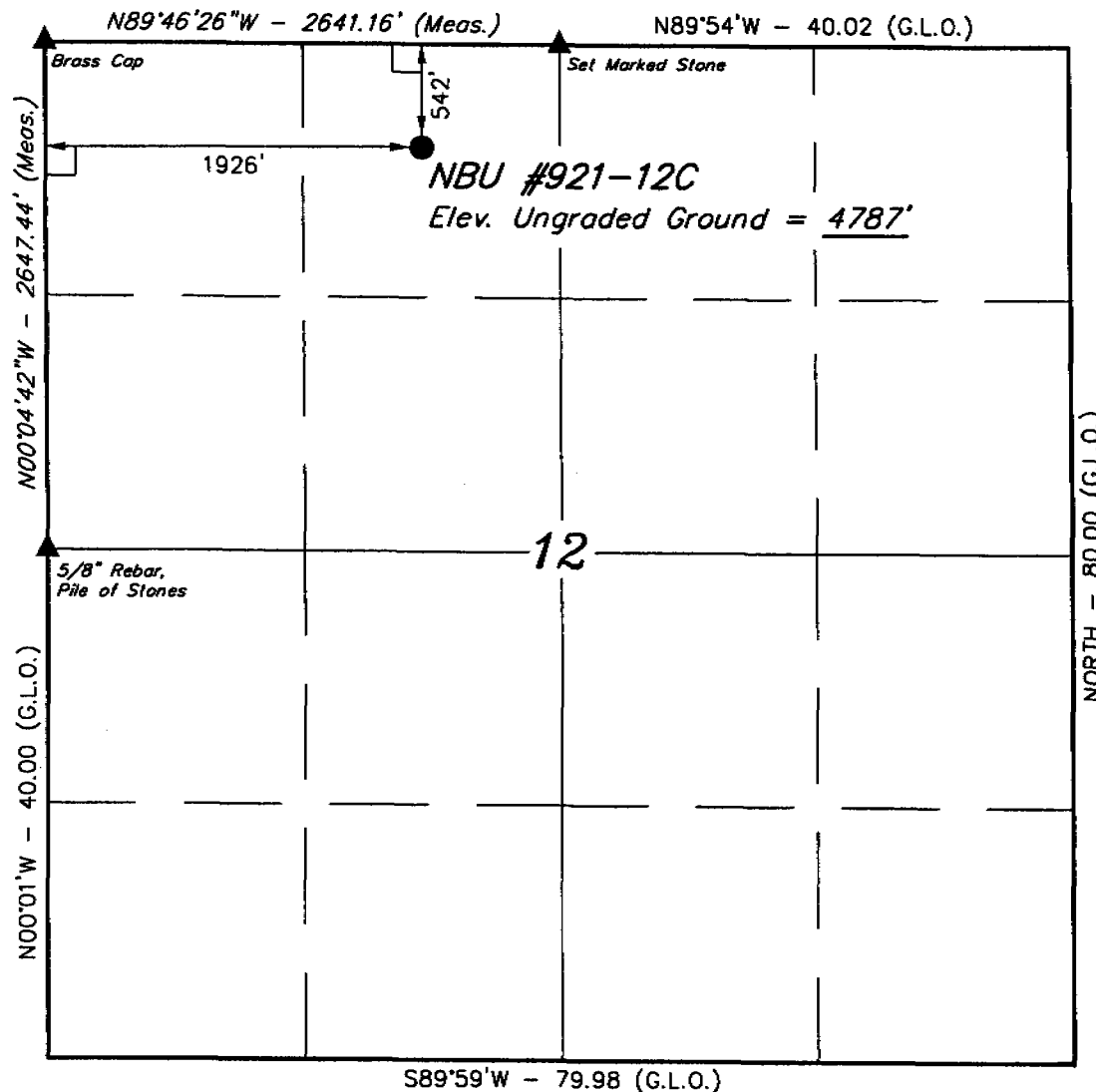
AUG 11 2003

DIV. OF OIL, GAS & MINING

T9S, R21E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #921-12C, located as shown in the NE 1/4 NW 1/4 of Section 12, T9S, R21E, S.L.B.&M. Uintah County, Utah.

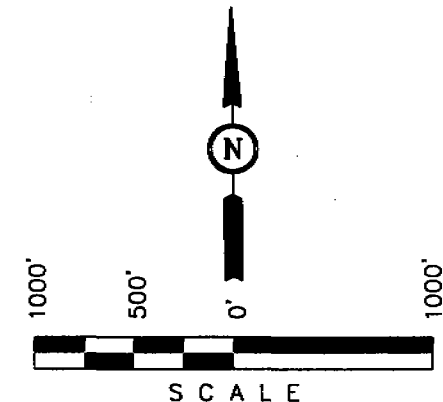


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Cox
REGISTERED LAND SURVEYOR
REGISTRATION NO. 157319
STATE OF UTAH

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°03'22.69" (40.056303)
LONGITUDE = 109°30'09.84" (109.502733)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-10-03	DATE DRAWN: 06-12-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 15, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Natural Buttes Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

Api Number	Well	Location
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(Proposed PZ Wasatch)

43-047-35124	NBU 921-12C Sec 12 T09S R21E 0542 FNL 1926 FWL	
43-047-35125	NBU 921-15N Sec 15 T09S R21E 0361 FSL 2173 FWL	
43-047-35126	NBU 922-35K Sec 35 T09S R22E 1962 FSL 1666 FWL	
43-047-35127	NBU 1020-12E Sec 12 T10S R20E 1461 FNL 0936 FWL	
43-047-35142	NBU 1022-23F Sec 23 T10S R22E 2165 FNL 1365 FWL	
43-047-35143	NBU 1022-23K Sec 23 T10S R22E 2063 FSL 2093 FWL	
43-047-35144	NBU 1022-300 Sec 30 T10S R22E 0586 FSL 2018 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-15-3

NBU #921-12C
NE/NW SECTION 12-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-#141317

ONSHORE ORDER NO. 1
WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1898'
Wasatch	5208'
Mesa Verde	8153'
Total Depth	10,453'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	1898'
	Wasatch	5208'
	Mesa Verde	8153'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 10,453' TD approximately equals 4,181 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,881 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

NBU #921-12C
NE/NW, SECTION 12-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-~~04493~~
141217

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU #921-12C on 7/21/03 at approximately 1:30 p.m.
In attendance at the inspection were the following individuals:

Carroll Estes	Westport Oil & Gas Company
Carroll Wilson	Westport Oil & Gas Company
Clay Einerson	Westport Oil & Gas Company
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec 5-T9S-R22E, NBU #159, Sec 35-T9S-R21E, Ace Oilfield Sec 2-T6S-R20E, MC & MC Sec 12-T6S-R19E,. (Requests in lieu of filing Form 3160-5 after initial production).

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Culvert(s) are to be installed as needed.

A run off diversion for drainage will be constructed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026
(435)-722-5141

12. **Other Information:**

A Class III archaeological survey has been conducted for this location and submitted to the Ute Indian Tribe prior to the on-site.

Westport will notify Alameda farms within 48 hours of construction.

13. Lessee's or Operators's Representative & Certification:

Debra Domenici
Administrative Assistant
Westport Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond # CO-1203, and BIA Nationwide Bond # RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

8/4/03
Date

WESTPORT OIL & GAS COMPANY

NBU #921-12C

SECTION 12, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 5.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

WESTPORT OIL & GAS COMPANY, L.P.

NBU #921-12C
LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T9S, R21E, S.L.B.&M.

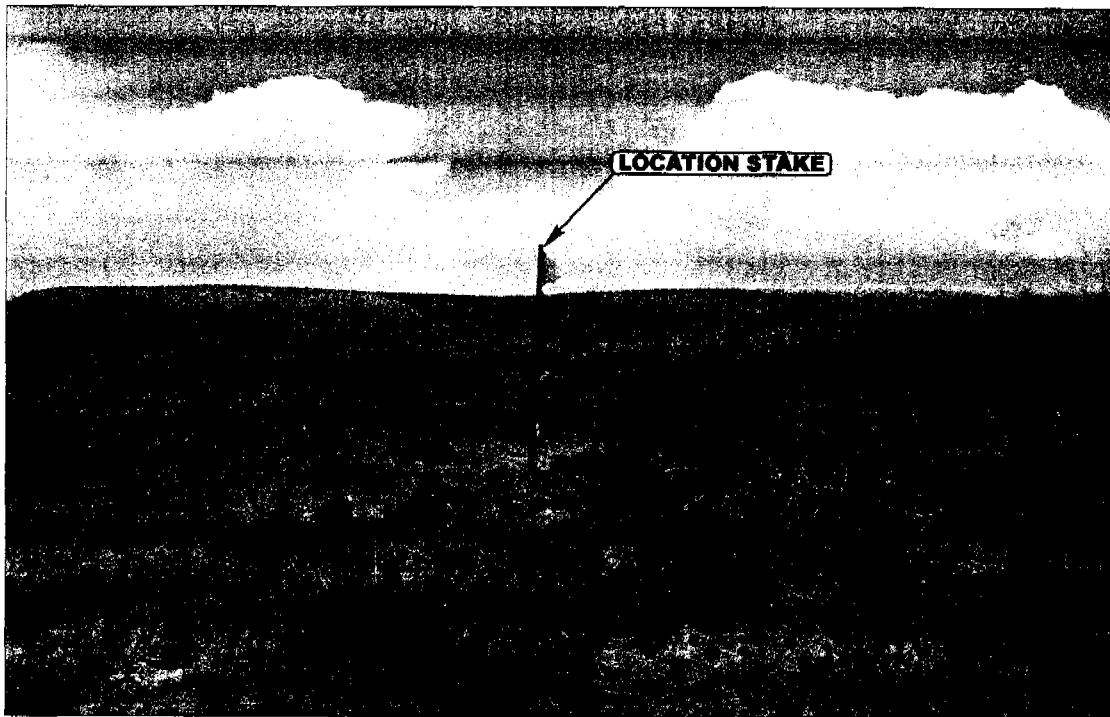


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

E&L

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

6
MONTH

12
DAY

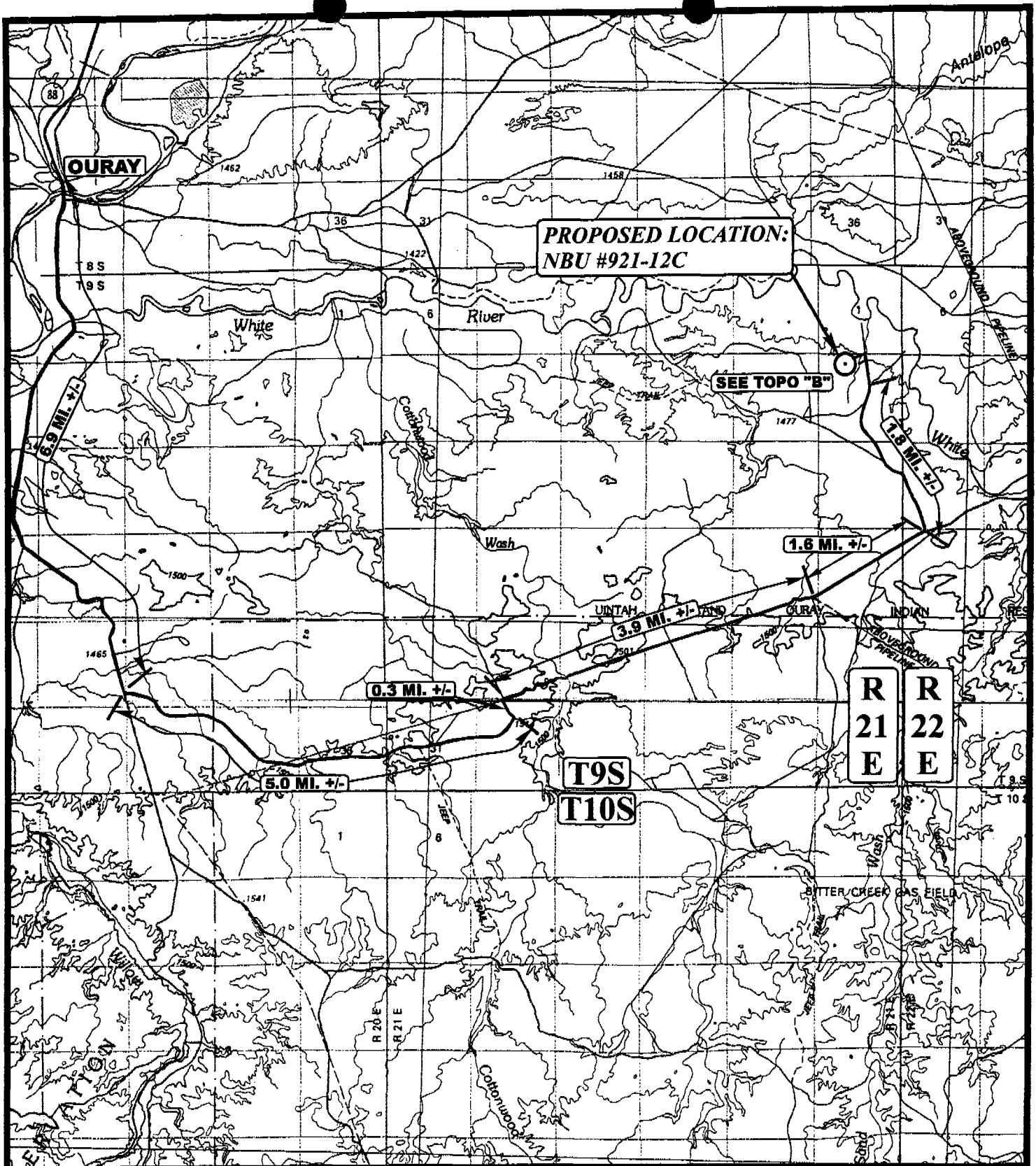
03
YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: K.G.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION

N

WESTPORT OIL & GAS COMPANY, L.P.

NBU #921-12C

SECTION 12, T9S, R21E, S.L.B.&M.

542' FNL 1926' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

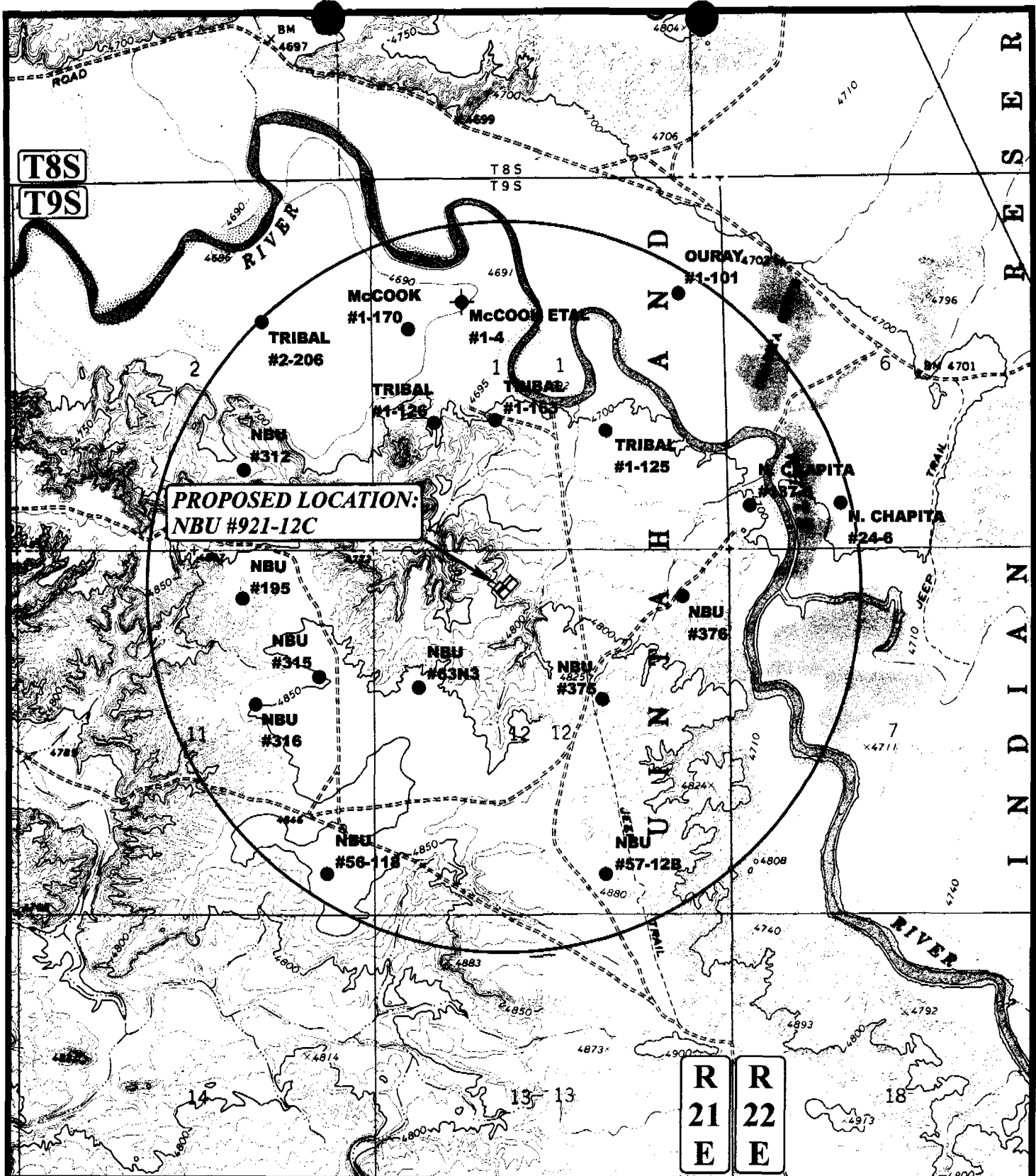


TOPOGRAPHIC
MAP

6 12 03
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



WESTPORT OIL & GAS COMPANY, L.P.

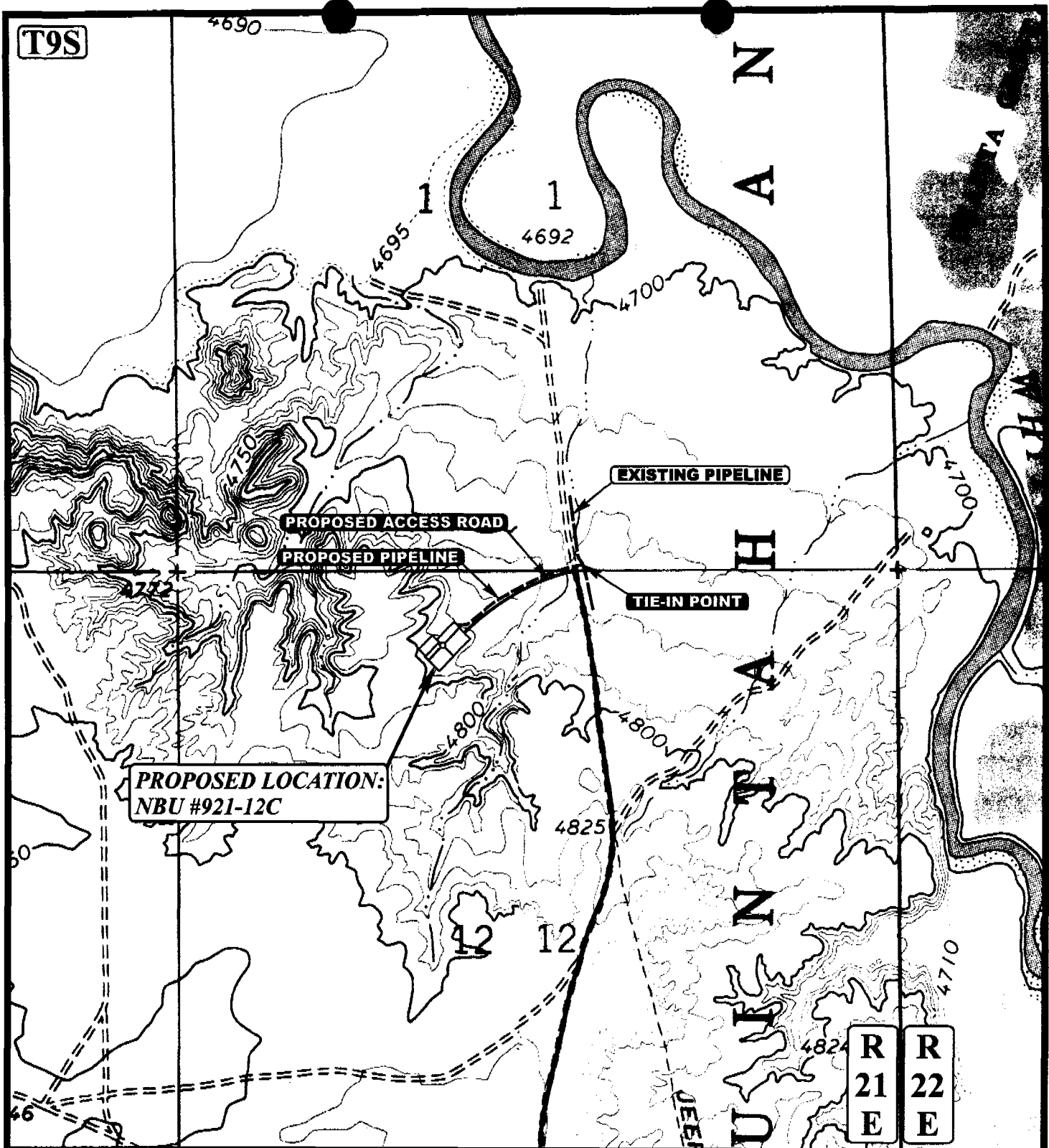
NBU #921-12C
SECTION 12, T9S, R21E, S.L.B.&M.
542' FNL 1926' FWL

TOPOGRAPHIC
MAP

6 12 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,020' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

WESTPORT OIL & GAS COMPANY, L.P.

NBU #921-12C

SECTION 12, T9S, R21E, S.L.B.&M.

542' FNL 1926' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

6	12	03
MONTH	DAY	YEAR

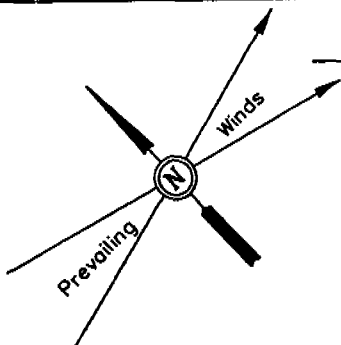
SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
TOPO

WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

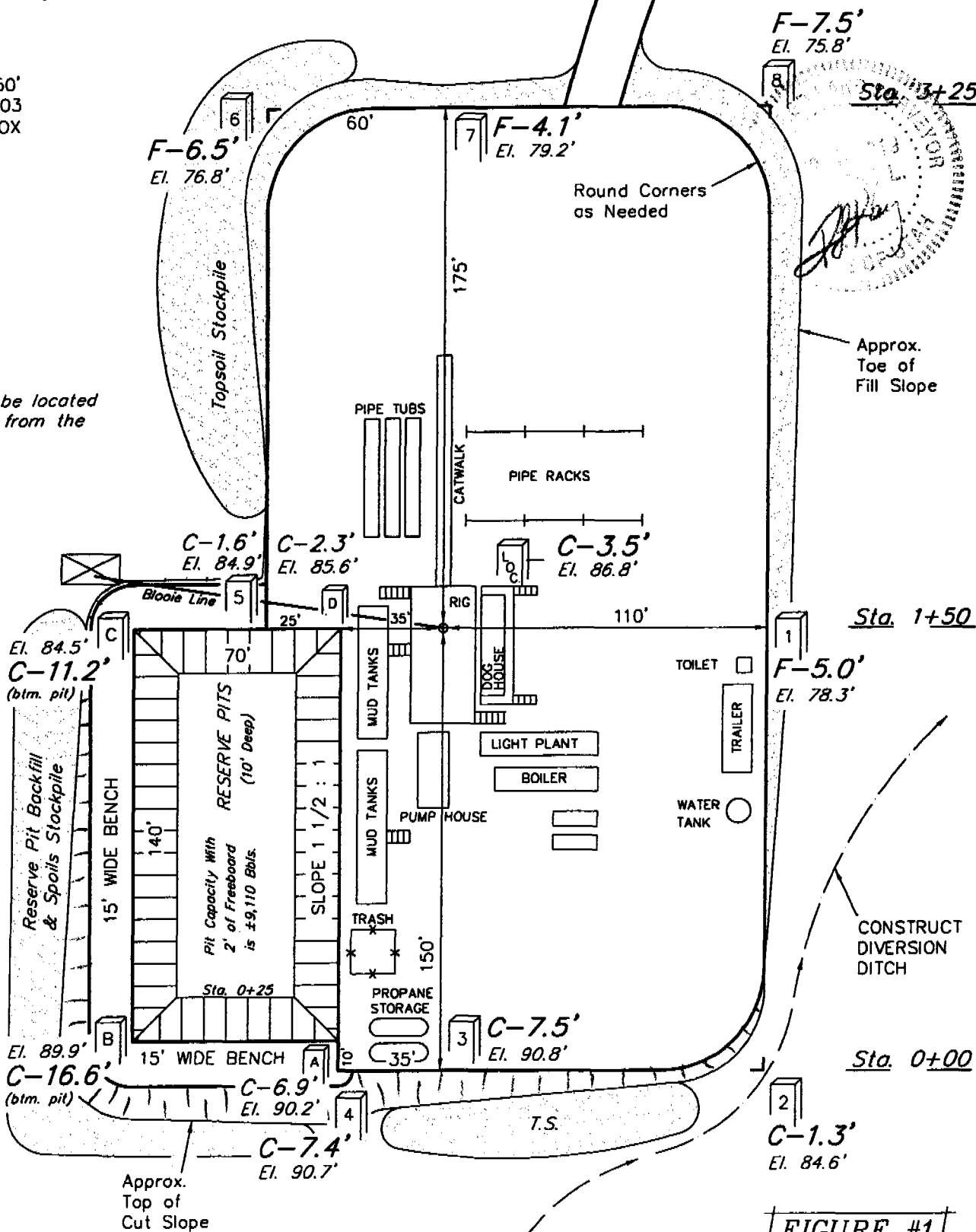
NBU #921-12C
SECTION 12, T9S, R21E, S.L.B.&M.
542' FNL 1926' FWL



SCALE: 1" = 50'
DATE: 06-12-03
Drawn By: D.COX

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4786.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4783.3'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #921-12C

SECTION 12, T9S, R21E, S.L.B.&M.

542' FNL 1926' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-12-03

Drawn By: D.COX

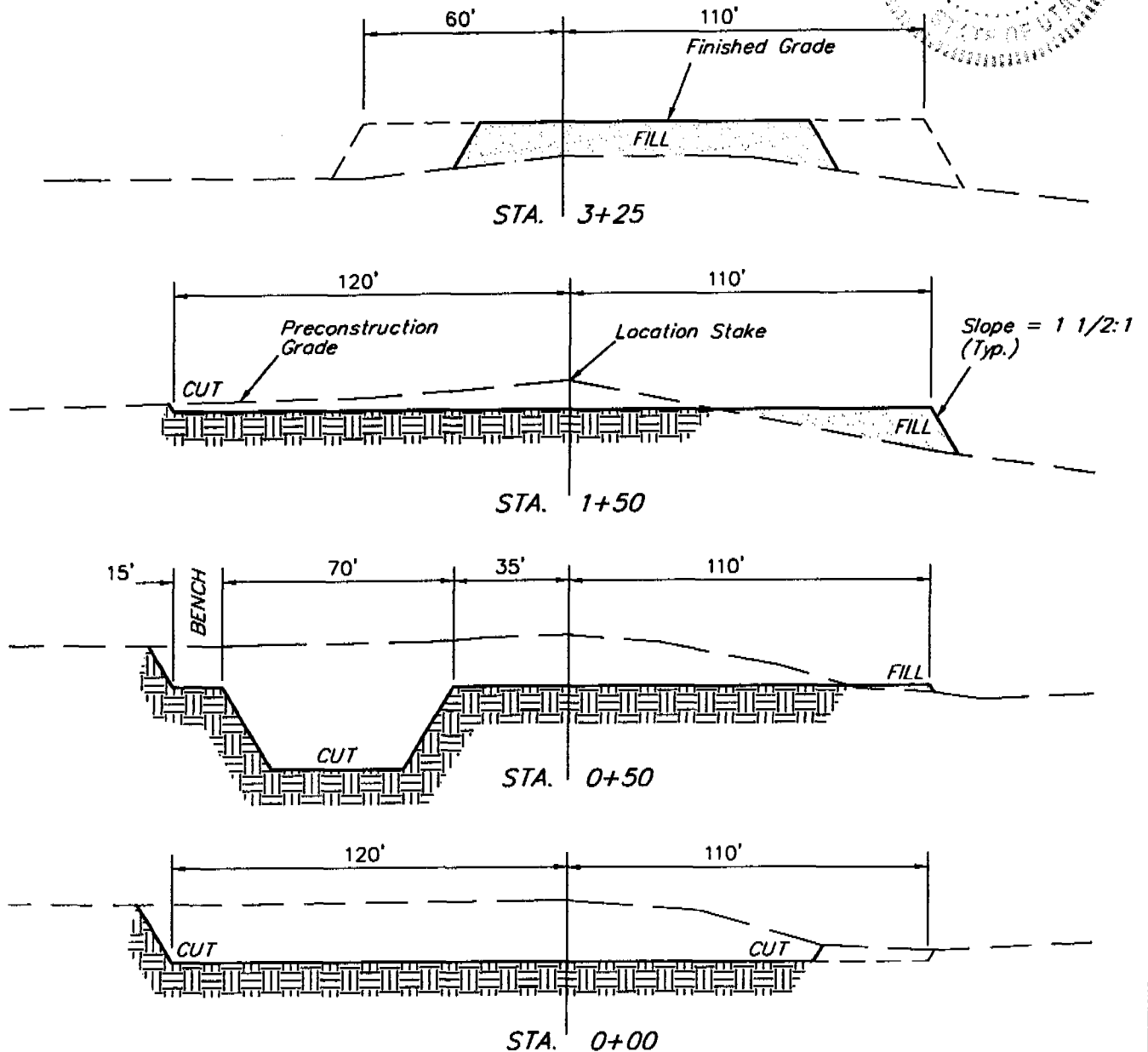
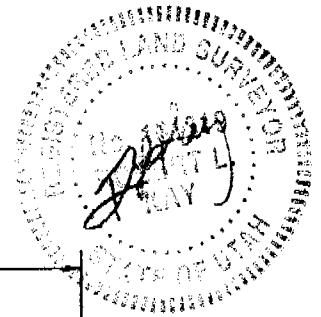


FIGURE #2

APPROXIMATE YARDAGES

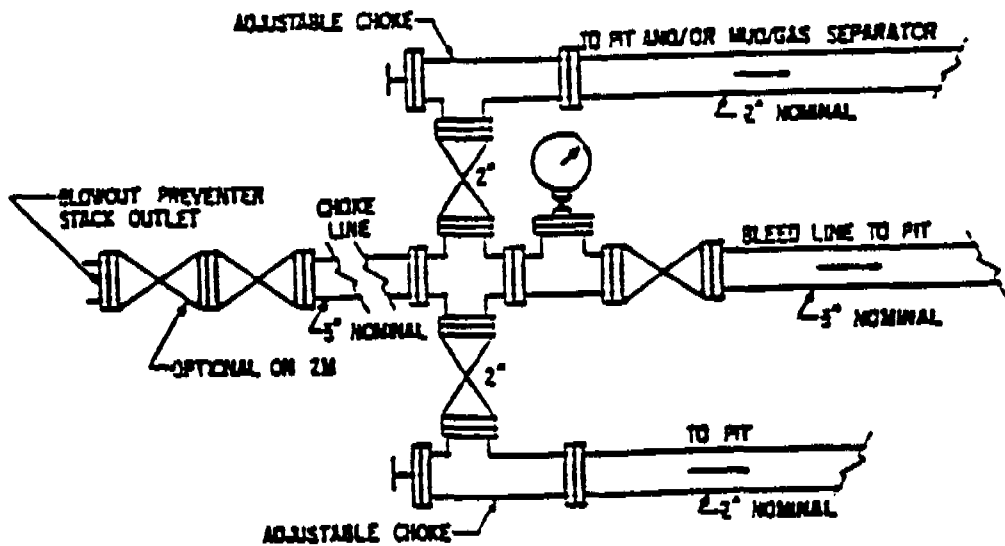
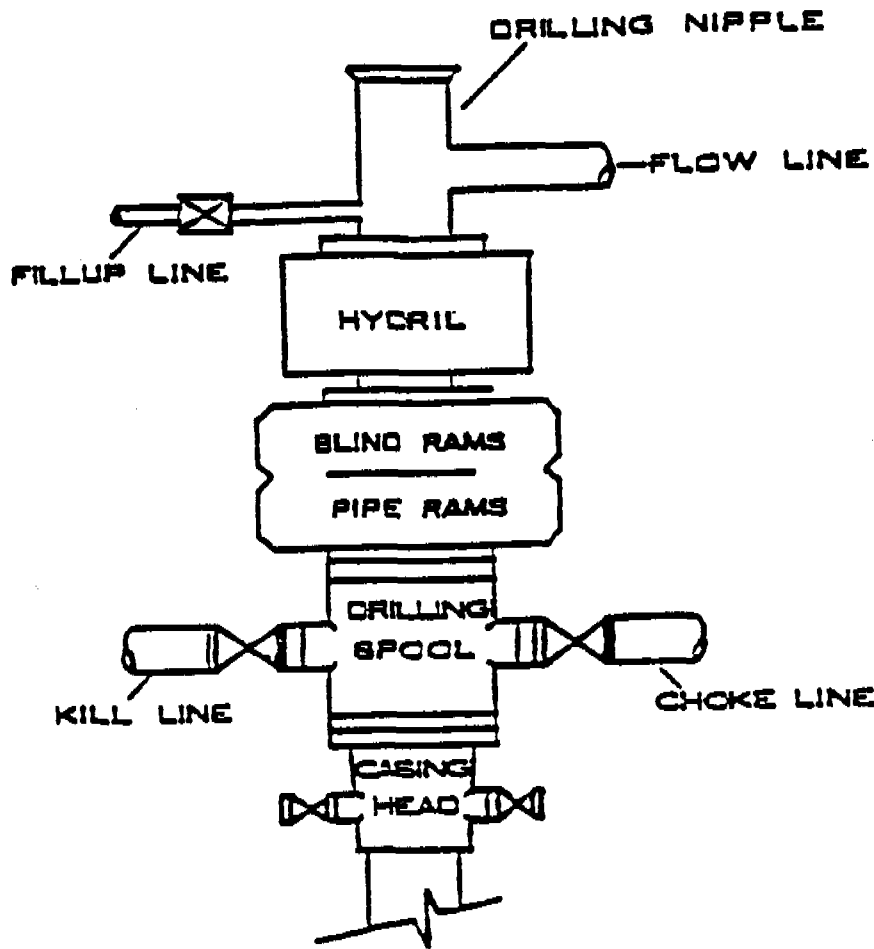
CUT	
(12") Topsoil Stripping	= 2,420 Cu. Yds.
Remaining Location	= 6,400 Cu. Yds.
TOTAL CUT	= 8,820 CU.YDS.
FILL	= 4,850 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,710 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,710 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

3,000 PSI

BOP STACK



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/11/2003

API NO. ASSIGNED: 43-047-35124

WELL NAME: NBU 921-12C

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

NENW 12 090S 210E

SURFACE: 0542 FNL 1926 FWL

BOTTOM: 0542 FNL 1926 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-141317

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.05626

LONGITUDE: 109.50203

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. RLB0005239)

☒ Potash (Y/N)

☒ Oil shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
 (No. 43-8496)

☒ RDCC Review (Y/N)
 (Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit NATURAL BUTTES

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 173-14

Eff Date: 12-2-1999

Siting: Mod' for a boundary of uncommon tract

R649-3-11. Directional Drill

COMMENTS:

Sop, Separate file

STIPULATIONS:

1- Federal approval

2- Oil SHALE



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 18, 2003

Westport Oil & Gas Company, L.P.

P O Box 1148

Vernal, UT 84078

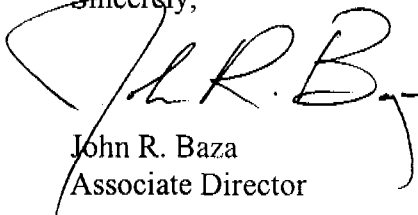
Re: Natural Buttes Unit 921-12C Well, 542' FNL, 1926' FWL, NE NW, Sec. 12, T. 9 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35124.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, L.P.
Well Name & Number Natural Buttes Unit 921-12C
API Number: 43-047-35124
Lease: U-141317

Location: NE NW Sec. 12 T. 9 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.

U- 0141317

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA Agreement, Name and No.

Natural Buttes

8. Lease Name and Well No.

NBU 921-12C

9. API Well No.

43-047-35124

10. Field and Pool, or Exploratory

NATURAL BUTTES UNIT

11. Sec., T., R., M., or Blk. and Survey or Area

SECTION 12-T9S-R21E

1a. Type of Work: ☒ DRILL

☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☐ Multiple Zone

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3A. Address

P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)

(435)781-7060

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **NENW**

At proposed prod. Zone

542' FNL 1926' FWL

14. Distance in miles and direction from nearest town or post office*

19.9 miles southeast of Ouray, Utah

12. County or Parish

Uintah

13. State

Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

542'

16. No. of Acres in lease

480

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

refer to
Topo
"C"

19. Proposed Depth

10,453

20. BLM/BIA Bond No. on file

BIA #RLB0005239

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4786.8' Ungraded GL

22. Approximate date work will start*

Upon Approval

23. Estimated duration

To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature

Name (Printed/Typed)

Date

Debra Domenici

8/4/2003

Title

Administrative Assistant

Approved by (Signature)

Name (Printed/Typed)

Date

Title

**Assistant Field Manager
Mineral Resources**

Office

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

NOV 12 2003

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company LP.
Well Name & Number: NBU 921-12C
API Number: 43-047-35124
Lease Number: U-0141317
Location: NENW Sec. 12 T. 9S R. 21E
Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered**

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. **Pressure Control Equipment**

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production/intermediate casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 1930'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil & Gas Company LP. (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved ROW.

A corridor ROW, 30 feet wide and 992 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 916 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights & Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P.
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35124	NBU 921-12C	NENW	12	9S	21E	UINTAH	3/20/2004	3/25/04 K
WELL 1 COMMENTS: MIRU BILL MARTIN JR'S RIG #4 <i>MURD</i> SPUD WELL LOCATION ON 3/20/04 AT 11 AM.											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 2 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Post-It® Fax Note 7671		Date 3/24/04	# of Pages 2
To ERIC RUSSELL	From SHEILA UPCHENO		
Co./Dept. WIDGIM	WESTPORT O&G CO. L.P.		
Phone (801) 538-5331	Phone (435) 781-7024		
Fax (801) 359-3940	Fax (435) 781-7094		

Sheila Upcheno
Signature

REGULATORY ANALYST 03/24/04
Title Date

Phone No. (435) 781-7024

RECEIVED
MAR 24 2004
DIV. OF OIL, GAS & MINING

P. 01

FAX NO. 4357817094

MAR-24-2004 WED 11:38 AM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW SECTION 12-T9S-R21E 542'FNL & 1926'FWL

5. Lease Serial No.

U-0141317

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-12C

9. API Well No.

43-047-35124

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN JR'S RIG #4. DRILLED 12 1/4" SURFACE HOLE TO 2240'. RAN 9 5/8" 32.3# CSG. CMT W/200 SX @11.0 PPG 3.82 YIELD, TAILED W/200 SX @15.6 PPG 1.18 YIELD. FLOATS HELD CMT TO PIT. FELL BACK ON TOP JOB 120 SX @15.6 PPG 1.18 YIELD CMT TO SURFACE, FELL BACK FINISH TOP OFF W/25 SX @15.6 PPG 1.18 YIELD CMT AT SURFACE. HOLE STAYED FULL.

SPUD WELL LOCATION ON 3/20/04 AT 11:00 HRS.

RECEIVED

APR 05 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

March 24, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-141317
2. Name of Operator WESTPORT OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7044 Fx: 435.781.7094		8. Well Name and No. NBU 921-12C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T9S R21E NENW 542FNL 1926FWL		9. API Well No. 43-047-35124
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Finished drilling from 2240' to 10,000 set 4 1/2 13.5#. Cement w/10 bbls mud clean 1 & F/Scavenger 20 SKS #9.5 yield 8.34=30 bbls & F/Lead 480 SKS PL 11 A #11.5 yield 2.81=240.2 bbls & F/Tail 2060 SKS 50/50 POZ @ #14.3 yield 1.31=480 bbls & displaced w/154.4 bbls water & lost returns 416 bbls into tail cement & bump plug w/500 over the final circ pressure of 2700 & bleed off floats held. Nipple down BOP's & seet slips w/105,00 on slips & cut off 4 1/2 csg. Clan mud tanks & release rig @ 1:30 AM on 5/14/04.

RECEIVED

MAY 18 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #30780 verified by the BLM Well Information System For WESTPORT OIL AND GAS COMPANY, sent to the Vernal	
Name (Printed/Typed) RALEEN SEARLE	Title PREPARER
Signature <i>Raleen Searle</i> (Electronic Submission)	Date 05/17/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
U-141317

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 921-12C

9. API Well No.
43-047-35124

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T9S R21E NENW 542FNL 1926FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 6/14/04 AT 11:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #32136 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 06/18/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 22 2004
DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP
CHRONOLOGICAL HISTORY

NBU 921-12C

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
12/2/03			Bid Location	Caza 12
12/3/03			Bid Location	Caza 12
12/4/03			Bid Location	Caza 12
12/5/03			Bid Location	Caza 12
12/8/03			Bid Location	Caza 12
12/9/03			Bid Location	Caza 12
12/10/03			Bid Location	Caza 12
12/11/03			Bid Location	Caza 12
12/12/03			Bid Location	Caza 12
12/15/03			Bid Location	Caza 12
12/16/03			Bid Location	Caza 12
12/17/03			Bid Location	Caza 12
12/18/03			Bid Location	Caza 12
12/19/03			Bid Location	Caza 12
12/22/03			Build Location, 85% Complete	Caza 12
12/23/03			Build Location, 95% Complete	Caza 12
12/29/03			Build Location, 95% Complete	Caza 12
12/30/03			Build Location, 95% Complete	Caza 12
1/2/04			Build Location, 100% Complete	Caza 12
1/5/04			Build Location, 100% Complete	Caza 12
1/6/04			Build Location, 100% Complete	Caza 12

1/7/04	Build Location, 100% Complete	Caza 12
1/8/04	Build Location, 100% Complete	Caza 12
1/9/04	Build Location, 100% Complete	Caza 12
1/12/04	Build Location, 100% Complete	Caza 12
1/13/04	Build Location, 100% Complete	Caza 12
1/14/04	Build Location, 100% Complete	Caza 12
1/15/04	Build Location, 100% Complete	Caza 12
1/16/04	Build Location, 100% Complete	Caza 12
1/19/04	Build Location, 100% Complete	Caza 12
1/20/04	Build Location, 100% Complete	Caza 12
1/21/04	Build Location, 100% Complete	Caza 12
1/22/04	Build Location, 100% Complete	Caza 12
1/23/04	Build Location, 100% Complete	Caza 12
1/26/04	Build Location, 100% Complete	Caza 12
1/27/04	Build Location, 100% Complete	Caza 12
1/28/04	Build Location, 100% Complete	Caza 12
1/29/04	Build Location, 100% Complete	Caza 12
1/30/04	Build Location, 100% Complete	Caza 12
2/2/04	Build Location, 100% Complete	Caza 12
2/3/04	Build Location, 100% Complete	Caza 12
2/4/04	Build Location, 100% Complete	Caza 12
2/5/04	Build Location, 100% Complete	Caza 12
2/6/04	Build Location, 100% Complete	Caza 12
2/9/04	Build Location, 100% Complete	Caza 12
2/10/04	Build Location, 100% Complete	Caza 12
2/11/04	Build Location, 100% Complete	Caza 12
2/12/04	Build Location, 100% Complete	Caza 12
2/13/04	Build Location, 100% Complete	Caza 12

2/16/04		Build Location, 100% Complete	Caza 12
2/17/04		Build Location, 100% Complete	Caza 12
2/18/04		Build Location, 100% Complete	Caza 12
2/19/04		Build Location, 100% Complete	Caza 12
2/20/04		Build Location, 100% Complete	Caza 12
2/23/04		Build Location, 100% Complete	Caza 12
2/24/04		Build Location, 100% Complete	Caza 12
2/25/04		Build Location, 100% Complete	Caza 12
2/26/04		Build Location, 100% Complete	Caza 12
2/27/04		Build Location, 100% Complete	Caza 12
3/1/04		Build Location, 100% Complete	Caza 12
3/2/04		Build Location, 100% Complete	Caza 12
3/3/04		Location Built, WOAR, (Partners)	Caza 83
3/4/04		Location Built, WOAR, (Partners)	Caza 83
3/5/04		Location Built, WOAR, (Partners)	Caza 83
3/8/04		Location Built, WOAR, (Partners)	Caza 83
3/9/04		Location Built, WOAR, (Partners)	Caza 83
3/10/04		Location Built, WOAR, (Partners)	Caza 83
3/11/04		Location Built, WOAR, (Partners)	Caza 83
3/12/04		Location Built, WOAR, (Partners)	Caza 83
3/15/04	14" @ 40'	Location Built, WOAR	Caza 83
3/16/04	14" @ 40'	Location Built, WOAR	Caza 83
3/17/04	14" @ 40'	Location Built, WOAR	Caza 83
3/18/04	14" @ 40'	Location Built, WOAR	Caza 83
3/19/04	14" @ 40'	Location Built, WOAR	Caza 83
3/22/04	3/20/04 14" @ 40'	Spud w/Air Rig. DA @ 1780'	Caza 83
3/23/04	3/20/04 14" @ 40'	Spud w/Air Rig. DA @ 1780'	Caza 83

3/24/04	3/20/04	9 5/8" @ 2179'	Set surf csg @ 2179'	WORT Caza 83
3/25/04	3/20/04	9 5/8" @ 2179'	Set surf csg @ 2179'	WORT Caza 83
3/26/04	3/20/04	9 5/8" @ 2179'	Set surf csg @ 2179'	WORT Caza 83
3/29/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
3/30/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
3/31/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/1/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/2/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/5/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/6/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/7/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/8/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/12/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/13/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/14/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/15/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/16/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/19/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/20/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/21/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/22/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/23/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/26/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83
4/27/04	3/20/04	9 5/8" @ 2179'		WORT Caza 83

4/28/04

TD: 2240' Csg. 9 5/8" @ 2179' MW: 8.4 SD: 4/X/04 DSS: 0
MIRU Caza 83. 100% moved, 50% rigged up. SDFN.

4/29/04

TD: 2240' Csg. 9 5/8" @ 2179' MW: 8.4 SD: 4/X/04 DSS: 0
Finish rigging up Caza 83. NU and test BOPE. PU PDC bit and Mud Motor and TIH @

report time.

4/30/04

TD: 3445' Csg. 9 5/8" @ 2179' MW: 8.4 SD: 4/29/04 DSS: 1
TIH with PDC bit and Mud Motor and drill cement and FE. Rotoar spud 7 7/8" hole
@0900 hrs 4/29/04. Drill from 2240'-3445. DA @ report time.

5/3/04

TD: 6750' Csg. 9 5/8" @ 2179' MW: 8.4 SD: 4/29/04 DSS: 4
Drill from 3445'-6750'. DA @ report time.

5/4/04

TD: 7280' Csg. 9 5/8" @ 2179' MW: 8.8 SD: 4/29/04 DSS: 5
Drill from 6750'-7200'. Trip for washout in drill pipe. Drill to 7280'. DA @ report time.

5/5/04

TD: 7830' Csg. 9 5/8" @ 2179' MW: 8.8 SD: 4/29/04 DSS: 6
Drill from 7280'-7830'. Change out rotating head rubber @ report time.

5/6/04

TD: 8570' Csg. 9 5/8" @ 2179' MW: 9.4 SD: 4/29/04 DSS: 7
Drill from 7830'-8570'. DA @ report time.

5/7/04

TD: 9260' Csg. 9 5/8" @ 2179' MW: 9.9 SD: 4/29/04 DSS: 8
Drill from 8570'-9260'. DA @ report time.

5/10/04

TD: 9740' Csg. 9 5/8" @ 2179' MW: 11.2 SD: 4/29/04 DSS: 11
Drill from 9260'-9403'. TFNB. TIH and tagged bridge @ 8010', Wash and ream to 9403'.
Drill from 9403'-9740'. DA @ report time. Lost 85 bbls mud.

5/11/04

TD: 9822' Csg. 9 5/8" @ 2179' MW: 11.2 SD: 4/29/04 DSS: 12
Drill from 9740'-9770'. Slug pipe and TFNB. Drill to 9822'. DA @ report time.

5/12/04

TD: 10,000' Csg. 9 5/8" @ 2179' MW: 11.5 SD: 4/29/04 DSS: 13
Drill from 9822'-10,000' TD. Short trip 15 stds. Prep to POOH for logs @ report time.

5/13/04

TD: 10,000' Csg. 9 5/8" @ 2179' MW: 11.6 SD: 4/29/04 DSS: 14
POOH for logs. RU Halliburton and run Triple Combo. TIH and CCH for casing.
Pump slug and lay down DP @ report time.

5/14/04

TD: 10,000' Csg. 9 5/8" @ 2179' MW: 11.6 SD: 4/29/04 DSS: 15
Lay down DP and BHA. Run and cement 4 1/2" Production Casing. ND BOPE and set
slips. Release rig @ 0130 hrs 5/14/04. Rig down rotary tools @ report time. Will
move to NBU 406 5/15/04.

6/7/04

PROG: RU RIG YESTERDAY. OPEN WELL. PU 3/8" BIT & BIT SUB. RIH PU 23/8"
TBG. J-55. 308 JTS. EOT @ 9894. RU & CIR WELL W/ 160 BBLS. 2% KCL. POOH W/
308 JTS. 23/8", BIT SUB & BIT. SWI 5:30 PM.

6/8/04

PROG:

STAGE #1: RU CUTTERS & BJ SERVICES. RIH W/ 33/8" GUN PERF 9622-9665. 32 HOLES. NO PRESS, BROKE PERFS @ 3829, INJ R: 25.2, INJ P: 5500, ISIP: 3300, FG: .78, MP: 5860, MR: 38.1, AP: 5600, AR: 36.5, FG: .93, ISIP: 4820, NPI: 1520, 1867 CLEAN BBLS, 235,434# SAND.

STAGE #2: RIH W/ CUTTERS, SET CBP @ 9490'. 33/8" GUN PERF 9348-9460. 36 HOLES. 2300#. RU BJ BROKE PERFS @ 3943, INJ R: 32.5, INJ P: 6050, ISIP: 3100, FG: .76, MP: 5890, MR: 39.4, AP: 5050, AR: 35.6, FG: .79, ISIP: 3350, NPI: 250, 2705 CLEAN BBLS. 359,499# SAND.

STAGE #3: RIH W/ WIRELINE, STACK OUT@ 8400. POOH W/ WIRELINE. RU BJ & PMP 10 BBLS. RIH W/ WIRELINE SET CBP @ 8990', 33/8" GUN PERF 8844-8948. 300#, RU BJ BROKE PERFS @ 4410, INJ R: 32.5, INJ P: 6050, ISIP: 3100, FG: .78, MP: 4660, MR: 34.8, AP: 4060, AR: 34.6, FG: .76, ISIP: 2900, NPI: -200, 1518 CLEAN BBLS. 188,311# SAND. SWI 5:00 PM.

6/9/04

PROG: OPEN WELL. 1600# ON PERFS 8845-8948.

STAGE #4: RIH W/ CBP, SET @ 8690'. 33/8" GUNS, PERF 8616-8666. 40 HOLES. RU BJ. BROKE PERFS @ 3559, INJ R: 31.5, INJ P: 5075, ISIP: 2600, FG: .73, MP: 4750, MR: 40.9, AP: 4440, AR: 40.7, FG: .85, ISIP: 3600#, NPI: 1000, CLEAN 1823 BBLS. 230,085# SAND.

STAGE #5: RIH W/ CBP SET @ 8460, 3 3/8 GUN, PERF 8244-8430, 28 HOLES. RU BJ BROKE PERFS @ 3634, INJ R: 21.7, INJ P: 4150, ISIP: 2500#, FG: .73, MP: 6700, MR: 33.1, AP: 4900, FG: 1.07, ISIP: 5300#, NPI: 2800, CLEAN 1193 BBLS. 110,755# SAND. CUT FRAC EARLY.

STAGE #6: RIH SET CBP @ 8090, 33/8 GUNS PERF 7711-8053, 80 HOLES, RU BJ BROKE PERFS @ 3404, INJ R: 39, INJ P: 5350, ISIP: 2300#, FG: .73, MP: 4900, MR: 50.8, AP: 4650, AR: 50.6, FG: .81, ISIP: 3000#, NPI: 700, CLEAN 2217 BBLS. 286,654# SAND. TOTAL 11,229 CLEAN BBLS. 1,410,738# SAND. RD BJ. RIH W/ TOP KILL & SET @ 7600. ND 10K BOP. NU 5K BOP. PU 3 7/8" BIT & BIT SUB. RIH W/ 80 JTS 23/8" TBG. SWI 7:00 PM.

6/10/04

PROG: OPEN WELL. FINISH RIH W/ 2 3/8" TBG. TAG CBP @ 7600. RU DRILL EQUIP. BROKE CONV. CIR. DRL UP CBP @ 7600. 200# INC. IN PMP PRES. RIH TAG @ 8045, 45' SAND. DRL DN TO CBP @ 8090'. DRL UP CBP @ 8090'. 50# INC. RIH TAG @ 8430, 30' SAND. DRL DN TO CBP @ 8460. DRL UP CBP @ 8460'. 50# INC. RIH TAG @ 8660. 30' SAND. DRL DN TO CBP @ 8690' DRL UP CBP @ 8690. 300# INC. RIH TAG @ 8950', 40' SAND. DRL DN TO CBP @ 8990', DRL UP CBP @ 8990. 50# INC. RIH, TAG @ 9445, 45' SAND. DRL DN TO CBP @ 9490'. DRL UP CBP @ 9490. 50# INC. RIH, TAG @ 9780'. CLEAN SAND DOWN TO PBTB @ 9950'. CIR WELL. POOH. LD 2 3/8" TBG. LAND TBG W/ 278 JTS IN WELL. EOT @ 8977.12. NDBOP, NUWH. DROP BALL. POBS. OPEN WELL TO TANK ON 24/64" CHK. 1500# ON TBG. 1600# ON CSG. 5:00 PM.

WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1250#, TP: 1300#, 24/64" CHK, 80 BWPH, 14 HRS, SD: TRACE, TTL BBLS FLWD: 1640, TODAY'S LTR: 11,229 BBLS, LOAD REC TODAY: 4640 BBLS, REMAINING LTR: 6589 BBLS, TOTAL LOAD REC TO DATE: 4640 BBLS.

6/11/04

PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1250#, TP: 1350#, 24/64" CHK, 40 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 1570, TODAY'S LTR: 6589 BBLS, LOAD REC TODAY: 1570 BBLS, REMAINING LTR: 5019 BBLS, TOTAL LOAD REC TO DATE: 6210 BBLS.

6/14/04

6/12/04 PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 2400#, TP: 1300#, 24/64" CHK, 32 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 1035, TODAY'S LTR: 5019 BBLS, LOAD REC TODAY: 1035 BBLS, REMAINING LTR: 3984 BBLS, TOTAL

LOAD REC TO DATE: 7245 BBLS.

6/13/04 PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 2250#, TP: 1175#, 24/64" CHK, 28 BWPH, 24 HRS, SD: LIGHT TR, TTL BBLS FLWD: 672, TODAY'S LTR: 3984 BBLS, LOAD REC TODAY: 672 BBLS, REMAINING LTR: 3312 BBLS, TOTAL LOAD REC TO DATE: 7917 BBLS.

6/14/04 PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1850#, TP: 975#, 24/64" CHK, 14 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 476, TODAY'S LTR: 3312 BBLS, LOAD REC TODAY: 476 BBLS, REMAINING LTR: 2836 BBLS, TOTAL LOAD REC TO DATE: 8393 BBLS.

6/15/04

PROG: WELL WENT ON SALES 6/14/04, 1153 MCF, 50/64" CHK, SICP: 2200#, FTP: 1604#, 15 BWPH. FINAL REPORT.

6/16/04

ON SALES

6/14/04: 588 MCF, 0 BC, 160 BW, TP: 1405#, CP: 2174#, 20/64" CHK, 24 HRS, LP: 106#.

6/17/04

ON SALES

6/15/04: 947 MCF, 0 BC, 160 BW, TP: 1283#, CP: 2073#, 20/64" CHK, 24 HRS, LP: 100#.

6/18/04

ON SALES

6/16/04: 947 MCF, 0 BC, 135 BW, TP: 1234#, CP: 1994#, 20/64" CHK, 24 HRS, LP: 98#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000**012 WELL COMPLETION OR RECOMPLETION REPORT AND LOG**5. Lease Serial No.
U-01413171a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. Unit or CA Agreement Name and No.

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.Contact: SHEILA UPCHEGO
E-Mail: supcheho@westportresourcescorp.com8. Lease Name and Well No.
NBU 921-12C3. Address 1368 SOUTH 1200 EAST
VERNAL, UT 840783a. Phone No. (include area code)
Ph: 435.781.70249. API Well No.
43-047-35124

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 12 T9S R21E Mer SLB
At surface NENW 542FNL 1926FWL10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod interval reported below

11. Sec., T., R., M., or Block and Survey
or Arca Sec 12 T9S R21E Mer SLB

At total depth

12. County or Parish
UINTAH13. State
UT14. Date Spudded
03/20/200415. Date T.D. Reached
05/12/200416. Date Completed
☐ D & A ☒ Ready to Prod.
06/14/200417. Elevations (DF, KB, RT, GL)*
4787 GL18. Total Depth: MD
TVD 1000019. Plug Back T.D.: MD
TVD 995020. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

✓ GR-CBL, HRI/MICROLOG, SD/DSN, TMDL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3		2240		545			
7.875	4.500 I-80	11.6		10000		2560			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8977							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9622	9665	9622 TO 9665		32	
B) MESAVERDE	9348	9460	9348 TO 9460		36	
C) MESAVERDE	8844	8948	8844 TO 8948			
D) MESAVERDE	8616	8666	8616 TO 8666		40	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9622 TO 9665	CLEAN W/1867 BBLs 235,434# SD
9348 TO 9460	CLEAN W/2705 BBLs 359,499# SD
8844 TO 8948	CLEAN W/1518 BBLs 188,311# SD
8616 TO 8666	CLEAN W/1823 BBLs 230,085# SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/2004	06/18/2004	24	→	0.0	1234.0	307.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
19/64	SI 799	1546.0	→	0	1234	307		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/2004	06/18/2004	24	→	0.0	1234.0	307.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
19/64	SI 799	1546.0	→	0	1234	307		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #32890 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JUL 13 2004

DIV. OF OIL & GAS

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/2004	06/18/2004	24	→	0.0	1234.0	307.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
19/64	SI 799	1546.0	→	0	1234	307		PGW	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/14/2004	06/18/2004	24	→	0.0	1234.0	307.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
19/64	SI 799	1546.0	→	0	1234	307		PGW	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Mcas. Depth
WASATCH MESAVERDE	5208 7917	7917 7917			

32. Additional remarks (include plugging procedure):

PERFORATE: MESAVERDE 7711'-8053' 80 HOLES
CLEAN W/2217 BBLs 286,654# SD

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #32890 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



(Electronic Submission)

Date 07/09/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #32890 that would not fit on the form

25. Producing Intervals, continued

Formation	Top	Bottom
MESAVERDE	8244	8430

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
8244 TO 8430		28	

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
8244 TO 8430	CLEAN W/1193 BBLS 110,755# SD

28. Production, continued

1st Prod	Test Date	Hrs Tested	Test Prod	Oil	Gas	Water	Oil Grav	Gas Grav	Prod Meth
06/14/2004	06/18/2004	24		0.0	1234.0	307.0			Flows from Well
Choke Sz	TbgPressSI	Csg Press	24Hr Prod	Oil	Gas	Water	Gas:Oil	WellStat	TbgPressFLO
19/64		1546.0		0	1234	307		PGW	799

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED
8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED
9. API Well No.
MULTIPLE WELLS- SEE ATTACHED
10. Field and Pool, or Exploratory Area
NATURAL BUTTES UNIT
11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address 3b. Phone No. (include area code)
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078 435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CMO

By:

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUL 14 2004

DIV. OF OIL, GAS & MINING

ALL WELLS ROCKY MOUNTAIN GAS-NBU ENARDO VARIANCE

011

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
COG 002-22 <i>NATURAL OVER</i>	SEC 22, T9S, R20E	UTU0577B	UTU0577B	4304730967
COG 006-18 GR	SENE SEC 18, T9S, R21E	UTU0581	UTU0581	4304732513
COG 008-19 GR	NENE SEC 19, T9S, R21E	U0581	UTU0581	4304732469
COG 010-30 GR	SWNE SEC 30, T9S, R21E	UTU0581	UTU0581	4304732470
COG 011-22 GR	SENE SEC 22, T9S, R20E	UTU0577B	UTU73748	4304732464
NBU 012 GR	NWNE SEC 18, T10S, R21E	UTU015630A	UTU73749	4304730426
NBU 1021-1M	SWSW SEC 01 T10S R21E	U-02842-B	891008900A	4304734347
NBU 1022-1G	SWNE SEC. 1, T10S, R22E	U-11336		4304735175
NBU 1022-30E	SWNW SEC. 30, T10S, R22E	SL-70220-A	891008900A	4304735339
NBU 1022-6I	NESE SEC 6, T10S, R22E	UTU01195	891008900A	4304735092
NBU 921-12C	NENW S12 T9S R21E	UTU141317	891008900A	4304735124
NBU 921-13M	SWSW S13 T9S R21E	UTU01193	891008900A	4304735106
NBU 922-18L	NWSW S18 T9S R22E	U-359	891008900A	4304735104
NBU 922-18P	SESE S18 T9S R22E	U-461	891008900A	4304735105
NBU 922-35K	NESW S35 T9S R22E	UTU-010954A	891008900A	4304735126

Westport Oil & Gas, L.P. Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINER SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCPPD	0	MCPPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCPPD		MCPPD	0

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

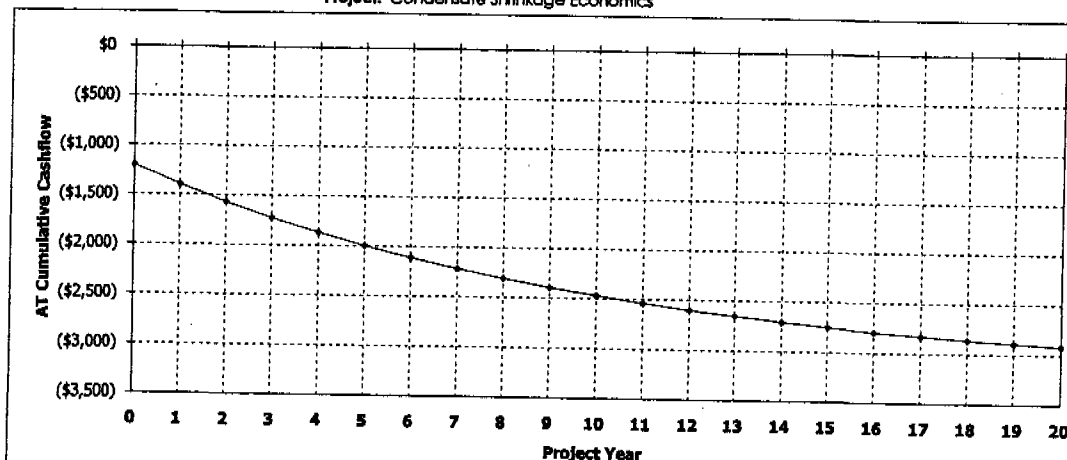
Gross Reserves:

Oil Reserves = **6** BO
Gas Reserves = **0** MCF
Gas Equiv Reserves = **38** MCFE

Notes/Assumptions:

An average NBU well produces 0.192 bopd with no tank pressure. The production is increased to 0.194 bopd if 6 oz of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW SECTION 12-T9S-R21E 542'FNL & 1926'FWL

5. Lease Serial No.

UTU-0141317

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

UTU-63047A

8. Well Name and No.

NBU 921-12C

9. API Well No.

43-047-35124

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RECOMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PRODUCTION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	START-UP

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION ON 5/16/05.
THE SUBJECT WELL LOCATION WAS PLACED BACK ON PRODUCTION ON 5/21/05 AT 12:00 PM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

May 23, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 01 2005

BLM GAS & MINING

WESTPORT OIL & GAS COMPANY, LP
1368 South 1200 East
Vernal, UT 84078
CHRONOLOGICAL HISTORY

NBU 921-12C

WORKOVER/RECOMPLETIONS

- 05/16/05 PROG: 7:00 AM RD RIG FROM THE NBU 1022-160. ROAD REG TO THE 921-12C. RU RIG. SPOT EQUIP. LEFT WL FLWG TO SEP. OVER WEEKEND. 3:00 PM.
- 05/17/05 PROG: 7:00 AM HELD SAFETY MEETING. SITP: 150#, SICP: 100#, BLOW WL DN PMP 15 BBLS 2% KCL WATER VIA TBG WL DEAD. ND WH NU BOP'S. POOH S/B 70 STANDS 2-3/8" J-55 4.7# TBG. PMP ANOTHER 15 BBLS 2% KCL TO KILL WL, CONT POOH S/B TOTAL 139 STANDS PMP 20 BBLS 2% KCL TO KILL WL, PU 3-7/8 MILL & SUB, THE PIPE RAMS WOULD NOT OPEN (THE SHAFT THAT THE RAMS HOOK TO WAS BROKEN). SWI WAIT ON PARTS TO FIX BOP'S 12:00 UNTIL 2:00 PM, RIH W/85 JTS OF 2-3/8" J-55 TBG EOT @ 2,756' WIND BLOWING TOO HARD TO RUN PIPE SWI SDFN @ 4:00 PM.
- 05/18/05 PROG: 7:00 AM HELD SAFETY MEETING. SITP: 700#, SICP: 700#, BLEED WL OFF PMP 15 BBLS 2% KCL WATER TO KILL WL, CONT RIH W/MILL & TALLY 2-3/8" J-55 TBG 239 JTS EOT @ 7,708' NO SCALE. POOH LD 7 JTS ON TRAILER SB 232 JTS CHANGE PIPE RAMS TO BLIND RAMS. MIRU CUTTERS TO SET 10K BAKER CBP @ 7,300' POOH W/WIRE LINE. MIRU B&C QUICK TEST TO PRESS TEST CSG & BOP'S, MIRU BJ FOR FRAC. TEST TO 2000# FLANGE LEAKING @ BOTTOM OF BOP'S BLEED OFF PRESS TIGHTIN FLANGE TEST AGAIN STILL LEAKING REPLACE 4-1/16 10K RING TEST AGAIN TO 7,500# HOLD FOR 15 MINS TEST BOTTOM RAMS HELD GOOD. RDMO B&C QUICK TEST SWI SDFN 4:00 PM.
- 05/19/05 PROG: 7:00 AM HELD SAFETY MEETING.
- STAGE 1: RIH W/CUTTERS 3-1/8" PORTED GUNS 12 GRM .35 HOLES 90 DEG PHASING & PERF 7264' - 7270' & 7173' - 7177' 4SPF (40 HOLES) PRESS TEST SURFACE LINES TO 8670# NO LEAKS. WHP 0#, BRK 3064#, @ 2.7 BPM, ISIP: 1400#, FG: .63. PMP 60 BBLS 2% KCL W/SCALE INH @ 41.3 BPM @ 3950# = 32 OF 40 HOLES OPEN. MP: 4128#, MR: 41.2 BPM, AP: 4004#, AR: 41.1 BPM, ISIP: 2300#, FG: .75, NPI: 900#, PMP 1508 BBLS LGHTG 20#, 188,437# 20/40 SD, 2469# FLEX SD.
- STAGE 2: RIH W/3-1/8" PORTED GUNS 12 GRM .35 HOLES 90 DEG PHASING & CBP SET 5K BAKER CBP @ 6588' & PERF 6550' - 6558' 4SPF (32 HOLES) WHP: 170#, BRK 5494#, @ 3.5 BPM, ISIP: 1727#, FG: .70. PMP 15 BBLS 2% KCL @ 35.2 BPM @ 3300# = 25 OF 32 HOLES OPEN. MP: 4936#, MR: 35.8 BPM, AP: 2841#, AR: 35.6 BPM, ISIP: 1690#, FG: .69, NPI: -37#, PMP 1244 BBLS LGHTG 18#, 164,009# 20/40 SD, 1893 # FLEX SD.
- STAGE 3: RIH W/3-1/8" PORTED GUNS 12 GRM .35 HOLES & CBP SET 5K BAKER CBP @ 6422' & PERF 6388' - 6392' 4SPF 90 DEG PHASING 6284' - 6288' 4SPF 90 DEG PHASING & 6206 - 6210' 3SPF 120 DEG PHASING (44 HOLES) WHP: 600#, BRK: 2413#, @ 3.9 BPM, ISIP: 1280#, FG: .64 PMP 14 BBLS 2% KCL @ 39.7 BPM @ 3600#, 38 OF 44 HOLES OPEN MP: 3268#, MR: 40.4 BPM, AP: 3188#, AR: 40.3 BPM, ISIP: 1690#, FG: .69, NPI: 410#, PMP 1457 BBLS LGHTG 18#, 193,374# 20/40 SD, 2712 # FLEX SD KILL PLG) RIH & SET 5K BAKER PLG @ 6100' RDMO BJ & CUTTERS. PU 3-7/8" BIT & SUB RIH W/190 JTS TAG 1ST PLG POOH LD 1 JT

EOT @ 6084' RU PWR SWVL TO START DRL OUT TOMORROW SWI SDFN 5:00 PM TLTR 2,752 BBLs.

05/20/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1725#, TTL BBLs FLWD: 950, TODAYS LTR: 2752 BBLs, LOAD REC TODAY: 950 BBLs, REMAINING LTR: 1,802 BBLs, TOTAL LOAD REC TO DATE: 950 BBLs.

05/23/05 PROG: 5/21/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1525#, TP: 1000#, 22/64 CHK, 11 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 1263, TODAYS LTR: 2752 BBLs, LOAD REC TODAY: 1,263 BBLs, REMAINING LTR: 1,489 BBLs, TOTAL LOAD REC TO DATE: 1,263 BBLs.

WELL WENT ON SALES: 5/21/05, 12:00 PM (NOON). 1400 MCF, 14/64 CHK, SICP: 1560#, FTP: 1290#, 5 BWPH. FINAL REPORT FOR COMPLETION.

ON SALES

05/21/05: 729 MCF, 0 BC, 85 BW, TP: 1286#, CP: 1562#, 14/64 CHK, 17 HRS, LP: 125#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-01413147

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

8. Lease Name and Well No.
NBU 921-12C

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3. Address 3a. Phone No. (include area code)
1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435)-781-7024

9. API Well No.
43-047-35124

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface NENW 542'FNL & 1926'FWL

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and
Survey or Area SEC 12-T9S-R21E

12. County or Parish 13. State
UINTAH UTAH

At total depth

14. Date Spudded 15. Date T.D. Reached 16. Date Completed
03/20/04 05/12/04 05/21/05
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4787'GL

18. Total Depth: MD 10000' 19. Plug Back T.D.: MD 9950' 20. Depth Bridge Plug Set: MD
TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☒ No ☐ Yes (Submit copy)

N/A

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#		2240'		545 SX			
7 7/8"	4 1/2"	11.6#		10000'		2560 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	9006'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6206'	7270'	6206'-7270'	0.35	116	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6206'-7270'	PMP 4209 BBLs LIGHTNING 18 GEL & 545,820# 20/40 OTTOWA SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/21/05	05/24/05	24	→	0	1,550	90			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 1174#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
14/64	SI	1371#	→	0	1550	90			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUN 13 2005
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH MESAVERDE	5208' 7917'	7917'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

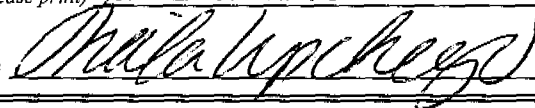
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



Date 6/6/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

ENV. OF OIL, GAS & MIN. (B)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW SEC. 12, T9S, R21E 542'FNL 1926'FWL

5. Lease Serial No.

U-0141317

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-12C

9. API Well No.

4304735124

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

08/06/07 MIRU SPOT EQUIP, FTP=300#, FCP=300#, BLOW WELL DN PUMP 15 BBLS DN TBG TO CONTROL, N/D WELL HEAD N/U BOPE, R/U TBG EQUIP, SWIFN WAIT ON PRS TO INSPECT TBG. PUT WELL ON SALES POOH INSPECTING TBG & LOOKING FOR CRIMP'D JNTS. POOH W/ 272 JNTS FOUND 5 BAD JNTS, CONTROLLED WELL W/ 50 BBLS ON POOH, P/U 3-7/8 MILL W/ POBS RIH W/ 267 JNTS TBG BLOW WELL DN CONTINUE TO P/U 2-3/8 J-55 TBG, TAG ON JNT #280 @ 9009' , MIRU WTHRFRD FOAM UNIT P/U PWR SWVL BRK CIRC W/ AIR FOAM ,@ 1600# PSI, C/O TO 9014' & FELL THROUGH, CONTINUE TO RIH TAG @ 9917' CIRC HOLE CLEAN FOR 1-1/2 HRS, CONTROL TBG W/ 12 BBLS L/D 36 JNTS ON FLOAT, P/U HANGER & LAND W/ 272 JNTS 2-3/8 J-55 TBG, EOT @ 8748.92, P/U BROACH RIH W/ NO PROBLEMS, L/D BROACH, R/D TBG EQUIP, N/D BOPE, N/U WELL HEAD

RECEIVED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Signature

Title

SENIOR LAND ADMIN SPECIALIST

Date

September 18, 2007

SEP 25 2007

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-141317
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-12C
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0542 FNL 1926 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047351240000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/7/2010	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: WORKOVER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE CONSIDER THIS OPERATION AS QUALIFYING FOR TAX CREDIT UNDER RULE R-649-3-23. SEE ATTACHED CHRONOLOGICAL WELL REPORT FOR OPERATION DETAILS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 15, 2010		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/10/2010	

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-12C

Spud Date: 4/29/2004

Project: UTAH-UINTAH

Site: NBU 921-12C

Rig Name No: GWS 1/1

Event: WELL WORK EXPENSE

Start Date: 5/5/2010

End Date: 5/7/2010

Active Datum: RKB @4,799.99ft (above Mean Sea Leve

UWI: NBU 921-12C

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
5/6/2010	6:30 - 6:45	0.25	MAINT	48		P		HSM, RIGGING UP & DOWN IN THE WIND
	6:45 - 11:30	4.75	MAINT	30	A	P		MIRU, TBG & CSG 120 PSI, KILL WELL W/ 40 BBLS // 30 BBLS TBG & 10 BBLS CSG, ND WH, UNLAND TBG OUT OF HANGER, TBG FREE, SET BACK DOWN, NU BOP, ND WASHINGTON HEAD, RU FLOOR TO INSPECT TBG.
	11:30 - 15:00	3.50	MAINT	33	D	P		RU SCAN TECH & TOOHS INSPECTING TBG W/ SCAN TECH, CHECKED 193 JTS, LD 21 BAD JTS STILL 80 JTS TO CHECK IN AM WIND BLOWING BAD SAFETY HAZARD. SWI SDFN.
5/7/2010	6:30 - 6:45	0.25	MAINT	48		P		HSM, LAYING DOWN & PICKING UP PIPE OFF TRAILERS.
	6:45 - 8:30	1.75	MAINT	33	D	P		BLOW & KILL WELL W/ 20 BBLS, SICP 400 PSI, RU SCAN TECH & POOH INSPECTING TBG W/ SCAN TECH, CHECKED 80 JTS, LD BAD 3 JTS RD SCAN TECH. SCALE ON OUTSIDE OF PIPE STARTED @ 5,100' INCREASED A LITTLE TO 5,300' THEN DECREASED TILL THE LAST 3 JTS ON BTM FROM 8,600'-8,700'
	8:30 - 15:30	7.00	MAINT	31	I	P		PU NOTCH COLLAR & 1.875" XN & TIH W/ 274 JTS LAND TBG @ 8,799.37' BROACHED TBG @ 5,000' & 8,799', PU 26 JTS 2 3/8" TBG 820' YELLOW BAND PIPE OUT OF VERNAL YARD. TLTR= 300 BBLS RIG REC= 0 BBLS LTR= 300 BBLS KB= 17' HANGER= .83' 274 JTS 2 3/8" TBG= 8,780.34' NC / XNIP= 1.20= 1.20 EOT= 8,799.37' SN= 8,798.17' RD FLOOR, ND BOPS, NU WH, SWI, RIG DOWN ROAD RIG TO COG 11 FOR PUMP C/O MONDAY. SDFWE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-141317
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-12C
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0542 FNL 1926 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047351240000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/7/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: WORKOVER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE CONSIDER THIS OPERATION AS QUALIFYING FOR TAX CREDIT UNDER RULE R-649-3-23. SEE ATTACHED CHRONOLOGICAL WELL REPORT FOR OPERATION DETAILS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 15, 2010		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/10/2010	

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-12C

Spud Date: 4/29/2004

Project: UTAH-UINTAH

Site: NBU 921-12C

Rig Name No: GWS 1/1

Event: WELL WORK EXPENSE

Start Date: 5/5/2010

End Date: 5/7/2010

Active Datum: RKB @4,799.99ft (above Mean Sea Leve

UWI: NBU 921-12C

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
5/6/2010	6:30 - 6:45	0.25	MAINT	48		P		HSM, RIGGING UP & DOWN IN THE WIND
	6:45 - 11:30	4.75	MAINT	30	A	P		MIRU, TBG & CSG 120 PSI, KILL WELL W/ 40 BBLS // 30 BBLS TBG & 10 BBLS CSG, ND WH, UNLAND TBG OUT OF HANGER, TBG FREE, SET BACK DOWN, NU BOP, ND WASHINGTON HEAD, RU FLOOR TO INSPECT TBG.
	11:30 - 15:00	3.50	MAINT	33	D	P		RU SCAN TECH & TOOHS INSPECTING TBG W/ SCAN TECH, CHECKED 193 JTS, LD 21 BAD JTS STILL 80 JTS TO CHECK IN AM WIND BLOWING BAD SAFETY HAZARD. SWI SDFN.
5/7/2010	6:30 - 6:45	0.25	MAINT	48		P		HSM, LAYING DOWN & PICKING UP PIPE OFF TRAILERS.
	6:45 - 8:30	1.75	MAINT	33	D	P		BLOW & KILL WELL W/ 20 BBLS, SICP 400 PSI, RU SCAN TECH & POOH INSPECTING TBG W/ SCAN TECH, CHECKED 80 JTS, LD BAD 3 JTS RD SCAN TECH. SCALE ON OUTSIDE OF PIPE STARTED @ 5,100' INCREASED A LITTLE TO 5,300' THEN DECREASED TILL THE LAST 3 JTS ON BTM FROM 8,600'-8,700'
	8:30 - 15:30	7.00	MAINT	31	I	P		PU NOTCH COLLAR & 1.875" XN & TIH W/ 274 JTS LAND TBG @ 8,799.37' BROACHED TBG @ 5,000' & 8,799', PU 26 JTS 2 3/8" TBG 820' YELLOW BAND PIPE OUT OF VERNAL YARD. TLTR= 300 BBLS RIG REC= 0 BBLS LTR= 300 BBLS KB= 17' HANGER= .83' 274 JTS 2 3/8" TBG= 8,780.34' NC / XNIP= 1.20= 1.20 EOT= 8,799.37' SN= 8,798.17' RD FLOOR, ND BOPS, NU WH, SWI, RIG DOWN ROAD RIG TO COG 11 FOR PUMP C/O MONDAY. SDFWE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-141317
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-12C
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0542 FNL 1926 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 12 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047351240000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/7/2010	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: WORKOVER	
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